

The background image shows an oil field scene with various pieces of equipment, including a crane and drilling rigs, under a blue sky. The entire image has a blue color overlay.

# SlicFrac™

## *Innovative Frac Diversion Technology*

Thru Tubing Solutions

## What is SlicFrac?

**SlicFrac** is a new patented technology that selectively diverts the frac to untreated formation, efficiently increasing the stimulated reservoir volume.

### Benefits:

- Intra-wellbore diversion
- Maintain near-wellbore frac
- Reduce or eliminate plugs and all associated time and costs
- Improve frac efficiency
- Minimize risk of frac hits on neighboring wells



## What are Perf Pods™?

**Perf PODs** are perforation plugging devices that can be deployed in a wellbore to efficiently attach to and block perforations; sealing irregularly shaped holes. Perf PODs selectively plug perforations that are taking the most fluid.

### Specifications:

- Pressure Rating – up to 10,000 psi
- Millable or Self Degrading versions available
- Acid Resistant PODs available for chemical diversion
- “Packaged” in frangible shell for precise surface deployment or launched downhole via Wireline Deployment Tool.



## Why SlicFrac?

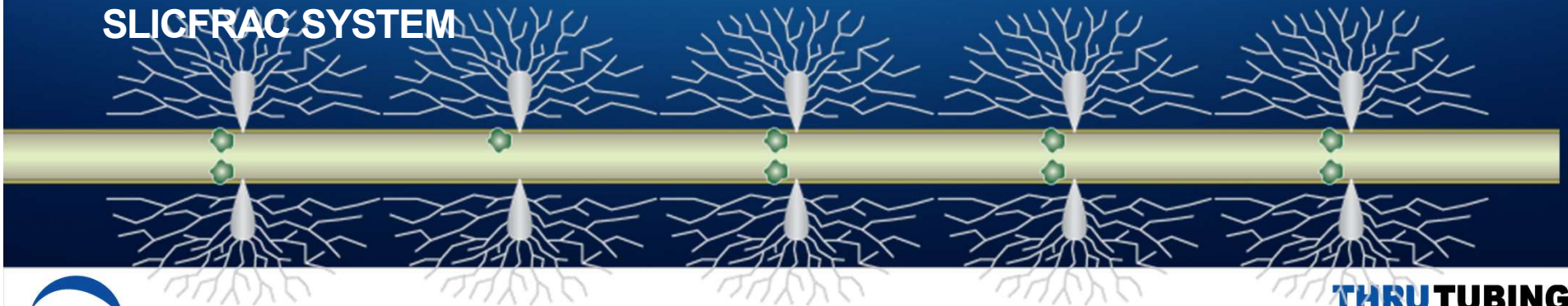
**CONVENTIONAL**



**DISSOLVABLE PLUGS**

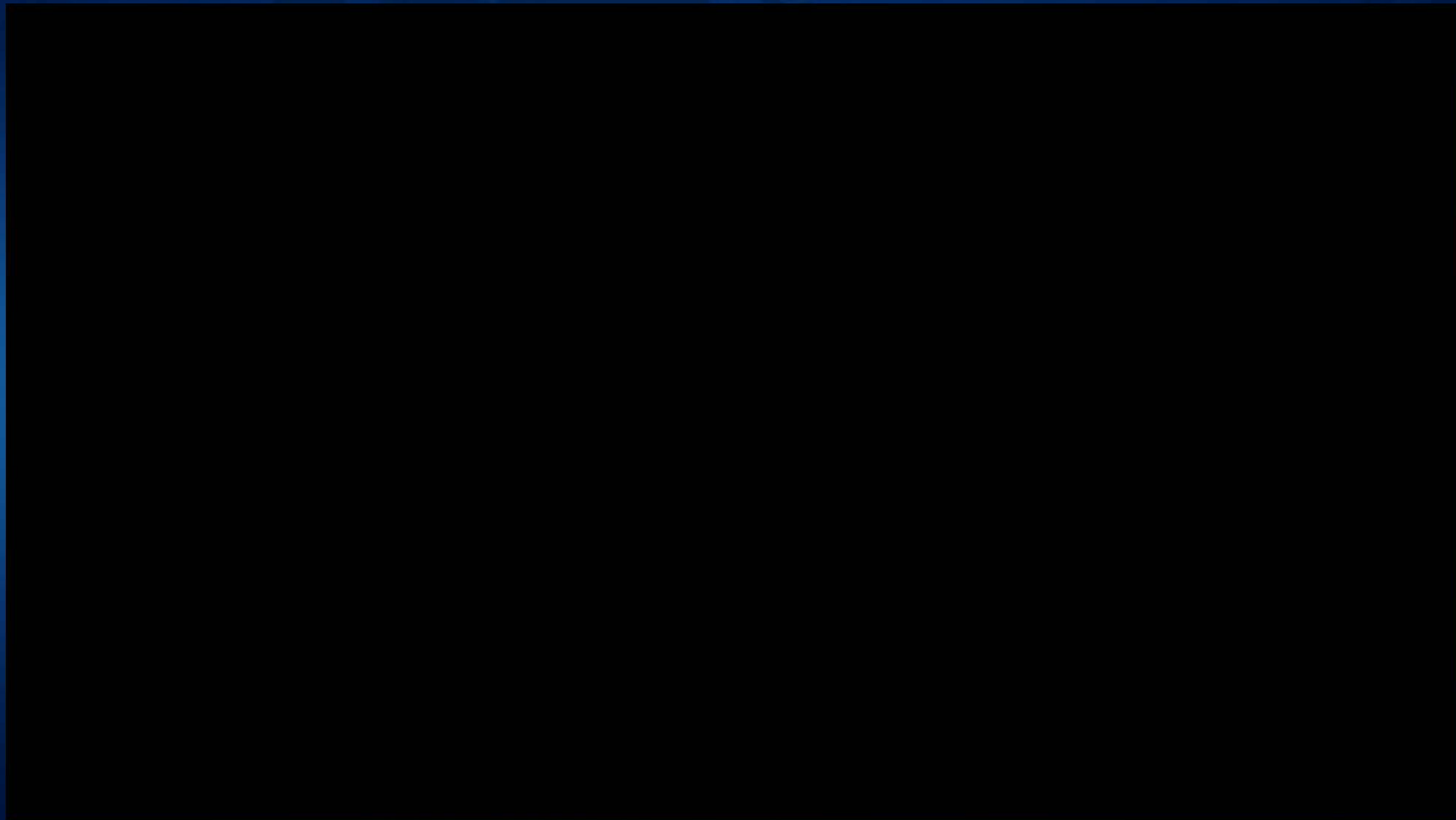


**SLICFRAC SYSTEM**



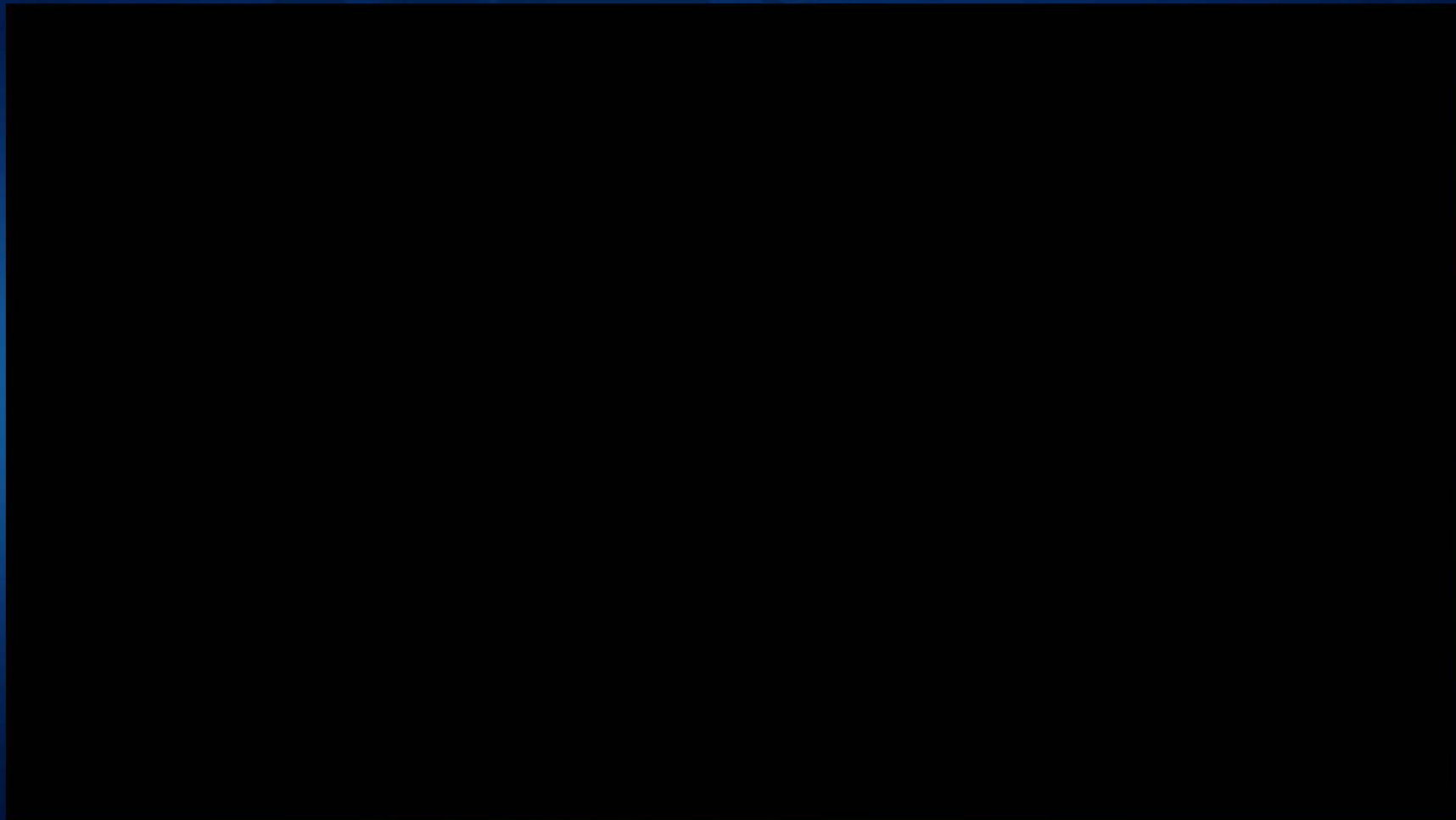
## SlicFrac Diversion Test (0.42" perf holes)

Utilizing 3,000 psi burst discs to simulate diversion



## SlicFrac Diversion Test (varied hole sizes)

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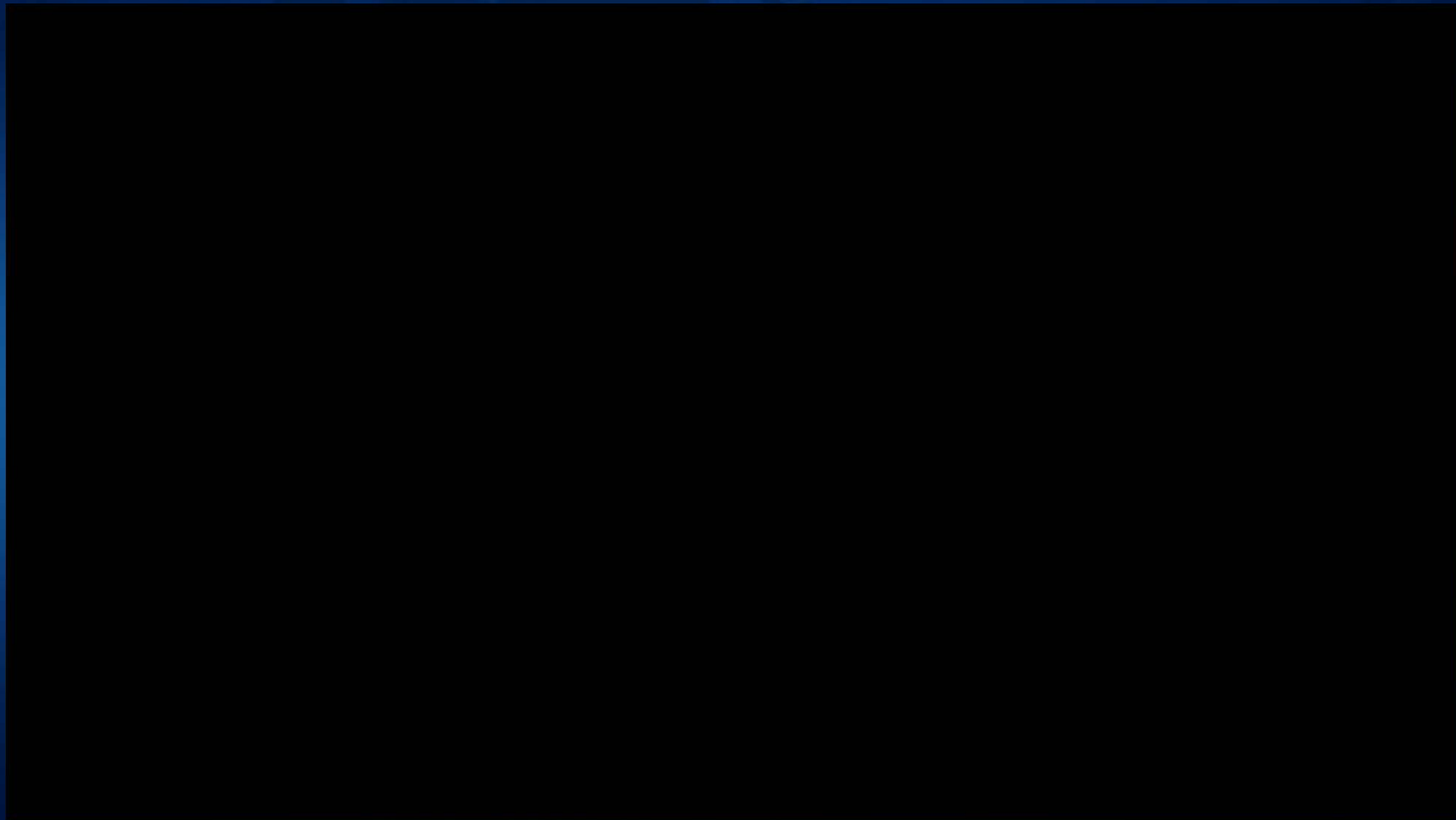


# SlicFrac Irregular Perforations

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## Self Degrading POD



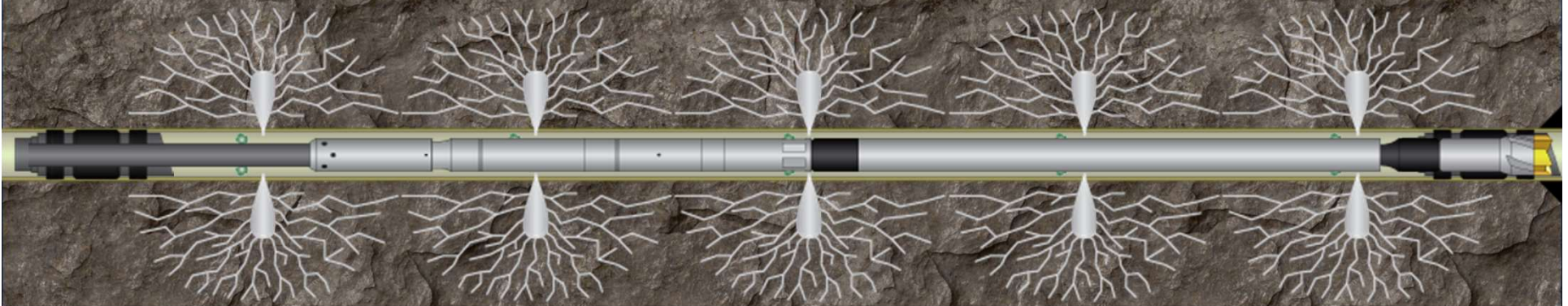
*Degradation charts available for specific operating parameters*



# New Well – Plug & Perf w/SlicFrac Diversion

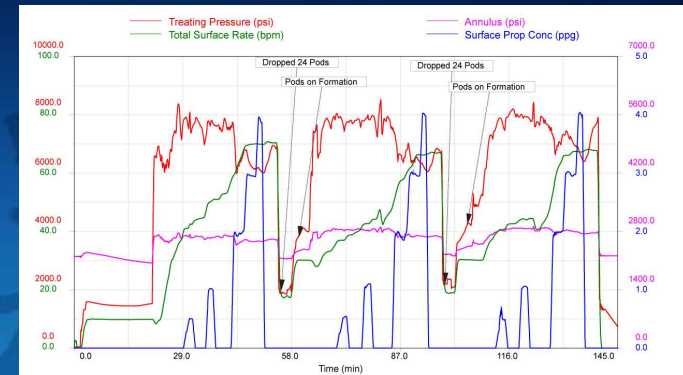
## Combine stages to reduce number of bridge plugs

- After perforations are made, initiate 1<sup>st</sup> portion of the frac stimulation
- Deploy PODs from surface to divert the frac
- Continue with remainder of the stage and flush
- Deploy additional Plug and Perf BHA's for subsequent stage
  - Note: Frac treatment can be divided further for a smaller treatment across the stage
- Once all stages have been fractured, run Milling BHA to clean out well to TD
- Well is now ready for production



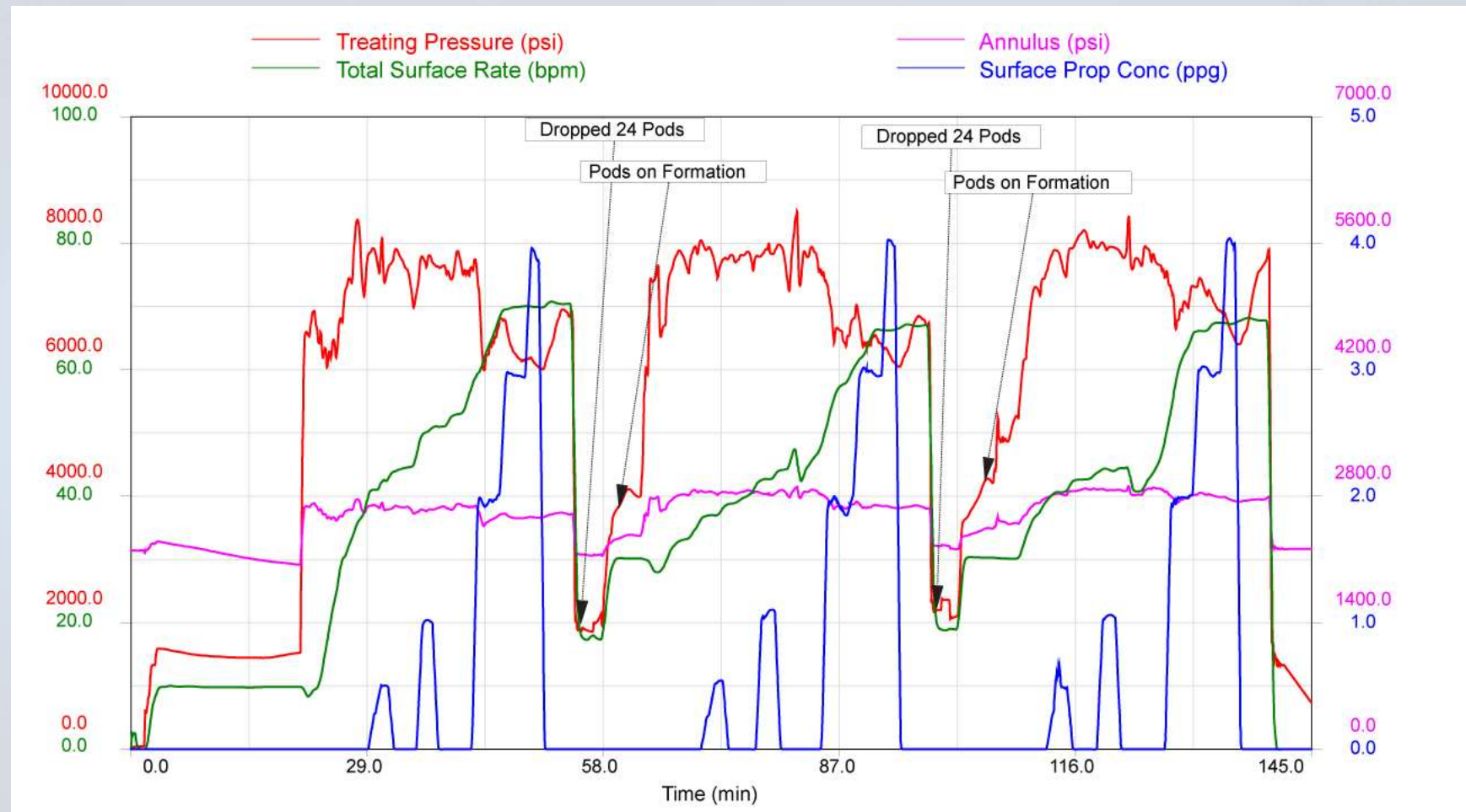
# Case Study – Cottage Grove Formation, Custer County, OK

- New Well – Plug n' Perf Style Diversion Frac
  - E-Line to set plugs and perforate
    - 72 perforations per stage
    - 12 stages
      - 50% bridge plugs eliminated
      - PODs used to optimize frac
- PODs used for diversion frac on every stage
  - Millable PODs
    - 10,000 psi differential rating
  - Multiple smaller POD drops each stage to maximize diversion
- Removal of PODs
  - Milling assembly used to drill bridge plugs and clean to TD



*Click to enlarge...*

# Case Study – Cottage Grove Formation, Custer County, OK



## Case Study No. 6202

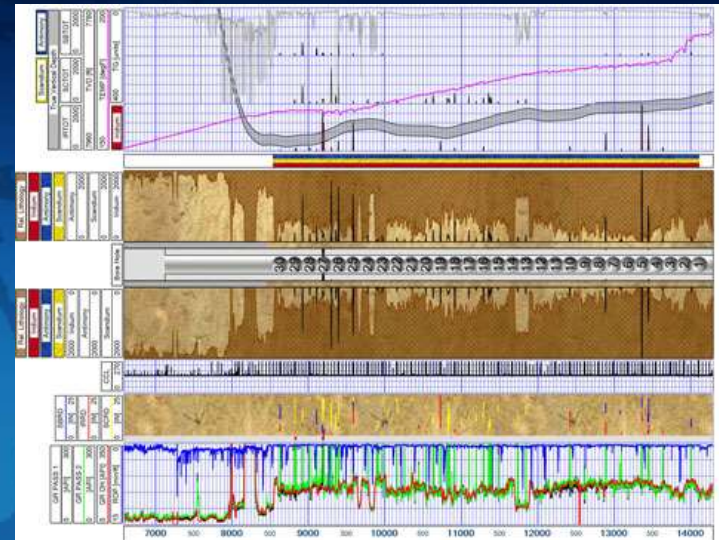
### SlicFrac Diverts Multistage Sleeve System for Successful Re-Frac

#### DETAILS:

- Formation: Bakken
- Operation Depth: 13,710' – 14,400'
- POD Type: PCL-Large Millable PODs
- Type of Operation: Horizontal Re-Frac

#### RESULTS:

- Added new perforations between existing sleeves
- Same Perf PODs were used to plug sleeves and new perforations
- Radioactive tracer showed diversion throughout entire lateral with stimulation to sleeves and new perfs



*Click to enlarge...*

## Case Study No. 6202

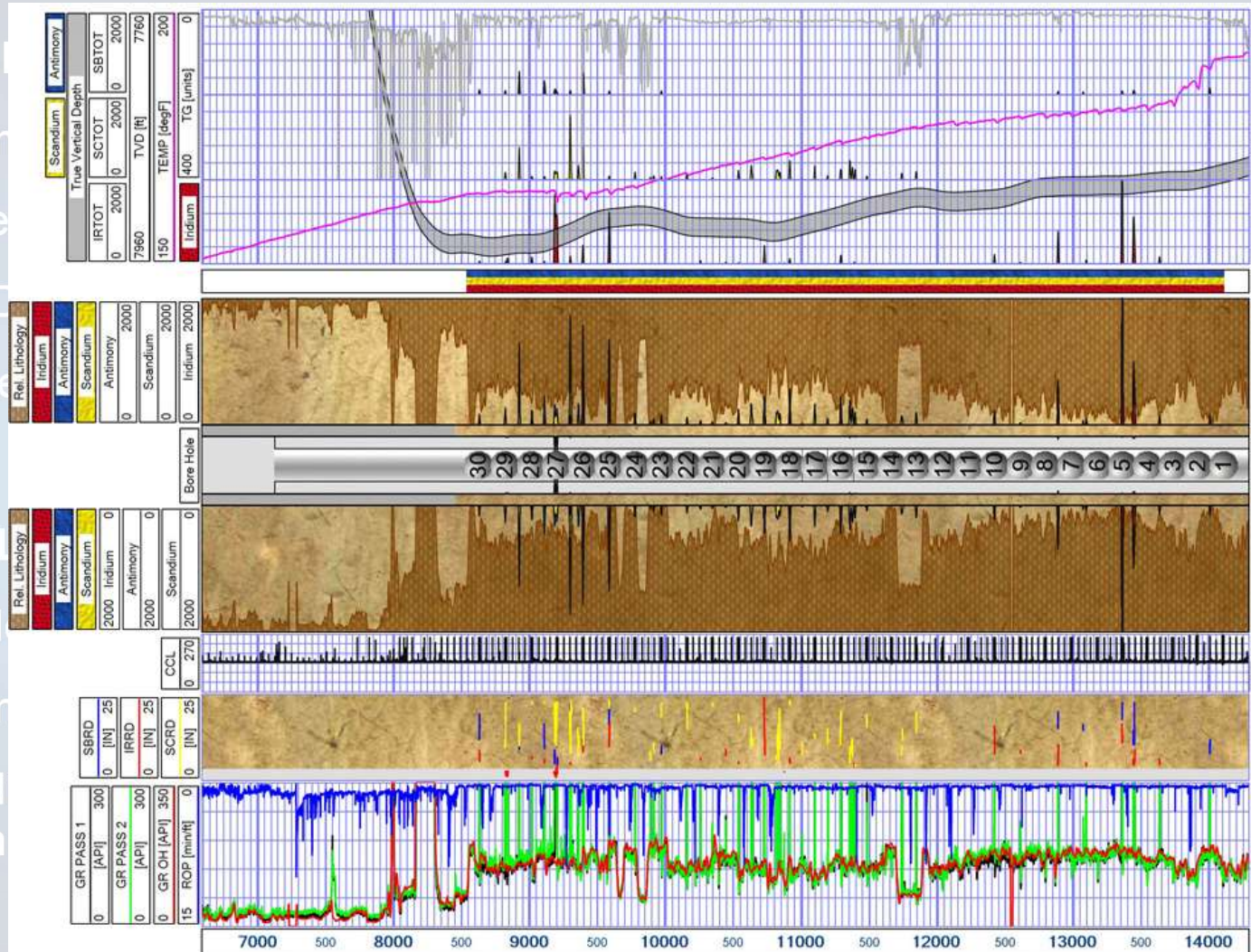
### SlicFrac Diverts Multistage Sleeve System for Successful Re-Frac

#### DETAILS

- Form
- Open
- POD
- Type

#### RESULTS

- Add
- Sam
- Rad
- stim



## Case Study No. 6203

### Diverting with SlicFrac Reduces Bridge Plugs and Risk of Pre-Sets

#### DETAILS:

- Formation: Permian
- Operation Depth: +/- 21,000'
- POD Type: PCL Millable PODs
- Type of Operation: Plug 'n' Perf SlicFrac

**Eliminated**  
**50%**  
**of Plugs**

#### RESULTS:

- Utilized SlicFrac to divert frac between Plug 'n' Perf stages
- Combining stages eliminated half of the plugs; reduced risk of pre-set
- Total cost savings attributed to reduction in plug cost, wireline runs, water usage, total frac time, millouts and overall time for services on location



## Case Study No. 6204

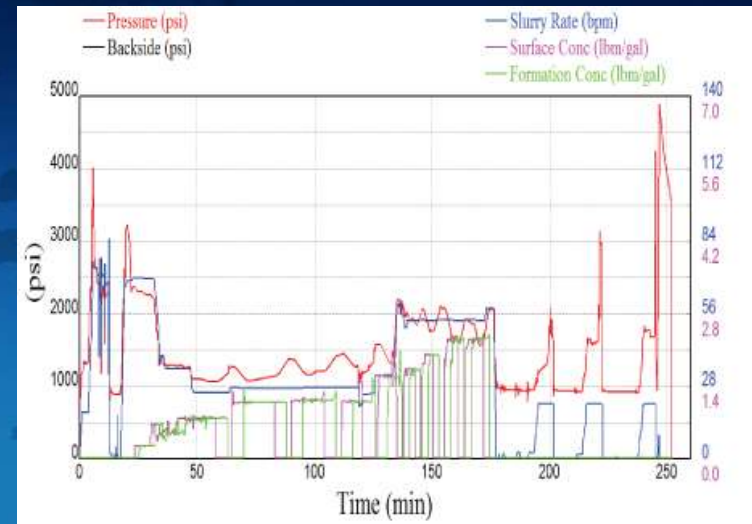
### Diverting with SlicFrac During a Vertical Recompletion

#### DETAILS:

- Formation: Clearfork
- Operation Depth: 6,500'
- POD Type: PCL Millable PODs
- Type of Operation: Vertical Recompletion

#### RESULTS:

- Added new perforations across missed pay zones
- Successfully refractured existing perfs and stimulated new perfs
- Perf PODs obtained 100% seal within perforations; increasing frac efficiency
- Completely "POD Out" all perforations; maintained a complete pressure test



## Case Study No. 6205

### Eliminate Plugs with Wireline Deployed PODs and Mid-Stage Diversion

#### DETAILS:

- Formation: Woodford
- Operation Depth: 14,800'
- POD Type: Bio-Rez Lo Degradable PODs
- Type of Operation: Pod 'n' Perf™

**Eliminated**  
**89%**  
**of Plugs**

#### RESULTS:

- Minimized number of bridge plugs deployed
- Maintained customer's planned stage spacing and cluster volume
- PODs deployed via wireline tool and from surface for mid-stage diversion
- The post frac cleanout consisted of milling out 2 bridge plugs



## SlicFrac Operational Summary

**300+**

Total Jobs  
Completed

**6750+**

Stages Stimulated

**60+**

Different  
Customers



A dark blue world map is centered in the background of the slide, showing the continents in a lighter shade of blue.

# Questions?

