

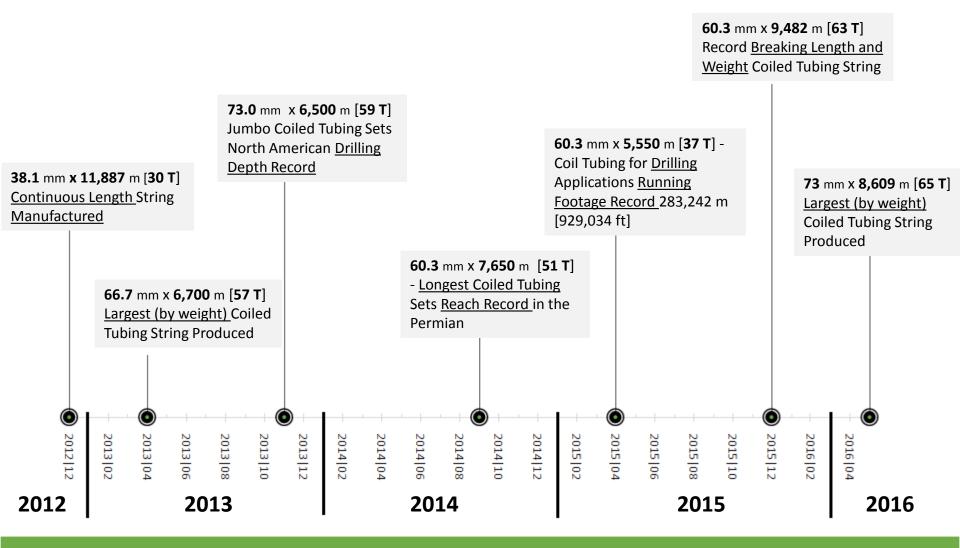


## Challenges designing large diameter coiled tubing over 9,000m continuous length

Ramada Plaza Calgary Downtown– October 19th, 2016



### **Global Tubing Record Milestones**



### Objective

This presentation will describe a coiled tubing design project of an ongoing extended reach well intervention plan to stimulate wells with MD|TVD ratios of up to 4:1 and total measured depths of over ~9,100 m [30,000 ft].

#### **Overview:**

- Project Overview
- Extended Reach Well Details
- CT Design Requirements
- CT Design Challenges
- CT Design Methodology
- Final CT Designs
- Manufacturing Challenges
- Extended Reach CT Design Optimization
- Conclusions

### **Project Overview**

#### Artificial Islands development in the Zakum Region of the Arabian Gulf

#### Strategic goal:

Increase crude oil production from 500,000 - 750,000 barrel/day by 2017

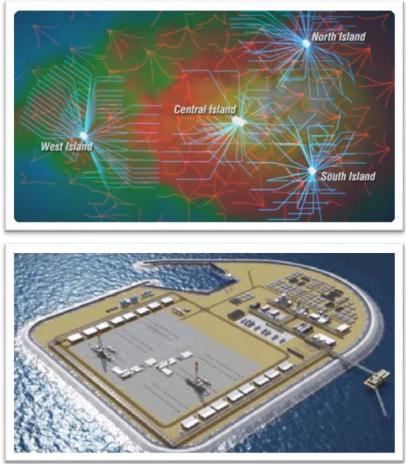
#### Location:

84 km offshore Abu Dhabi in the Arabian Gulf

#### Water depth:

between 5 to 15 meters

> 4 artificial islands in the UZ field

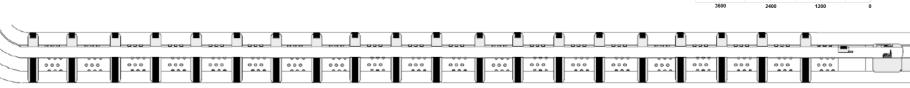


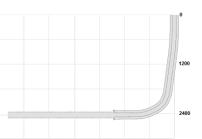
Reserves estimated at 50 billion barrels of oil

## **Extended Reach Wells**

Well Name	MD	TVD	Completion	Lateral Length	MD/TVD
Well V	<b>9,173 m</b> 30,095 ft	<b>2,321 m</b> 7,615 ft	<b>139.7</b> mm <b>29.8</b> kg/m - <b>168.3</b> mm <b>35.7</b> kg/m 5½″ 20ppf - 6%" 24ppf	<b>2,770 m</b> 9,085 ft	4.0
Well W	<b>9,139 m</b> 29,983 ft	<b>2,237 m</b> 7,340 ft	<b>114.3</b> mm <b>18.8</b> kg/m - <b>168.3</b> mm <b>35.7</b> kg/m 4½" 12.6ppf - 6%" 24ppf	<b>2,415 m</b> 7,922 ft	4.1
Well X	<b>8,521 m</b> 27,955 ft	<b>2,374 m</b> 7,788 ft	<b>114.3</b> mm <b>18.8</b> kg/m - <b>168.3</b> mm <b>35.7</b> kg/m 4½" 12.6ppf - 6½" 24ppf	<b>3,800 m</b> 12,467 ft	3.6
Well Y	<b>8,471 m</b> 27,784 ft	<b>2,381 m</b> 7,810 ft	<b>114.3</b> mm <b>18.8</b> kg/m - <b>168.3</b> mm <b>35.7</b> kg/m 4½" 12.6ppf - 6%" 24ppf	<b>5,430 m</b> 17,810 ft	3.6
Well Z	<b>6,534 m</b> 21,437 ft	<b>2,477 m</b> 8,125 ft	<b>114.3</b> mm <b>18.8</b> kg/m - <b>168.3</b> mm <b>35.7</b> kg/m 4½″ 12.6ppf - 6⅛" 24ppf	<b>3,000 m</b> 9,846 ft	2.6

The majority of the wells are in the range of 20kft – 27kft [6,100m – 8,250m] MD





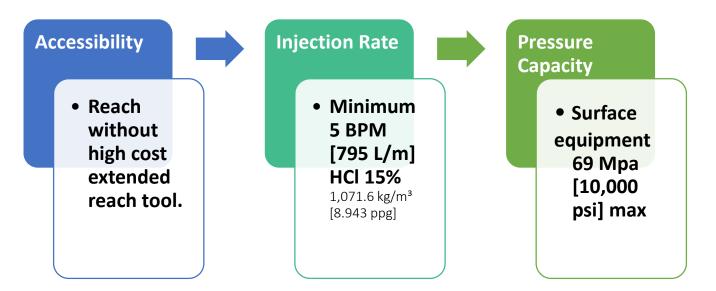
### **CT Design Requirements**

CT size & Length: 60.3mm 2<sup>3</sup>/<sub>8</sub>in x ~9,200m x GT-80 | GT-90

Main application:

**Acid Stimulation** 

#### ~ **2,400** – **5,400** m of **168.3** mm PPL ~ [8,000 – 17,810 ft of 168mm PPL ]



## **CT Design Challenges**

#### Well Characteristics

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 Well Max MD's & Lateral Lengths

 CT Reach with conservative friction factors and minimum traction force Frictional Pressure Losses

- CT length
- CT wall
  restriction
- Fluid density
- Min Flow Rate



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CT Service
 Equipment
 Constraints

### **CT String Design Methodology**

- Increase the <u>CT stiffness</u>, ✓ Enhance force transfer

  - ✓ Include combined pressure loading limits in wall thickness section lengths calculation to maximize pump rate while POOH.
- Minimize weight,

 $\checkmark$  Proper D/T ratio to maximize service life

- Conservative well friction factors.
- Use tractor in tandem configuration up to 4,082 kg [9,000 lbf]

### **CT String Design Methodology**

Minimum Wall: **3.40mm & 3.68mm** [0.134" & 0.145"]

Grade:

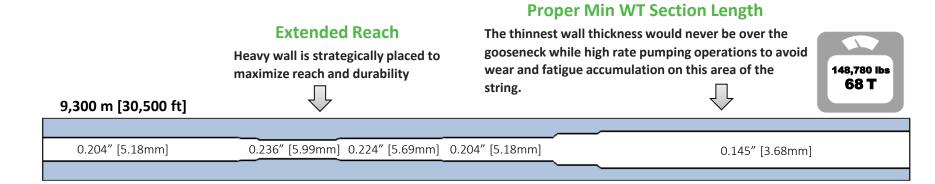
620 Mpa [90 ksi Ys]

#### Friction Factor: 0.3 RIH 0.25 POOH

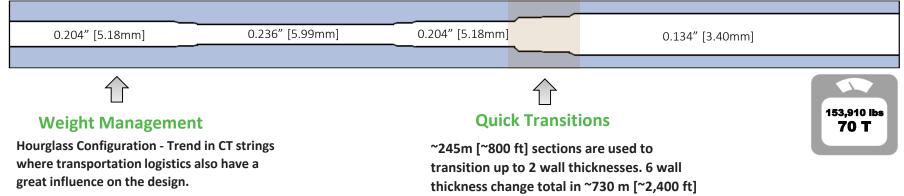
#### Traction Force: Starting with 2,267 kg [5,000 lbf]

Effective Axial Force at Measured Depth CT Limits at Measured Depth Effective Axial Force at 8468.7 m CT Limits (POOH) at position: 0 m (at Run Depth=8468.6 m) 0 60 Von Mises (80%) -10000 10000 20000 30000 400 0.204" Working Limit [5.18mm] 100 Plastic Collapse 80 Combined Stress (POOH) 0.236" 2000 60 [5.99mm] × OD: 60.33 mm 40 MPa) CT Wall: 5.18 mm 3000 20 Yield Strength: 620.5 MPa 0.224" 40000 -20000 20000 40000 4000 [5.69mm] Depth (m) -20 5000 40 000 .60 0.134" [3.40mm] -80 70 -100 8000 Effective Axial Force (daN) Effective Axial Force (daN) : --Differential Pressure (MPa) : --9000 Change Position to. O RH -20000 Effective Axial Force (daN) 40000 m 💿 POOH at CT position: 0

## **Final CT String Designs**



#### 9,450 m [31,000 ft]



### **Manufacturing Capabilities**



#### **Accumulator Reel**







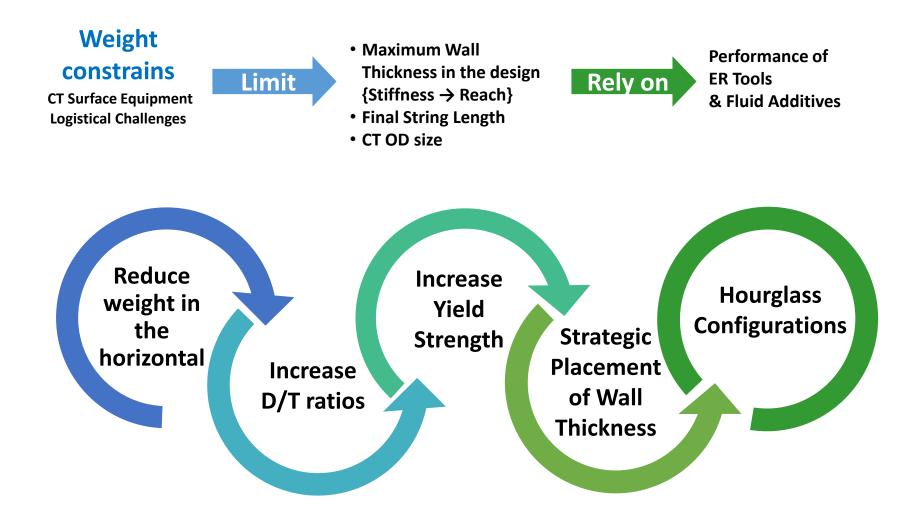
**Spool Stand** 





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### **Extended Reach Optimization**



# Extended Reach string designs are an **Iterative optimization** based on:

- I. CT Surface Equipment/mobilization weight constrains.
- II. Extended Reach tools and Fluid additives performance
- III. Accurate pre-job modeling
- IV. Selection of the optimal wall thickness and transition points
- V. CT manufacturer capabilities
- VI. The interrelation of the CT use limitations

## **Questions** ?

### Thank you

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