Realtime Downhole Data System Improves CT Operational Efficiency and Performance



Tom Watkins – ICoTA Canada Roundtable 2015

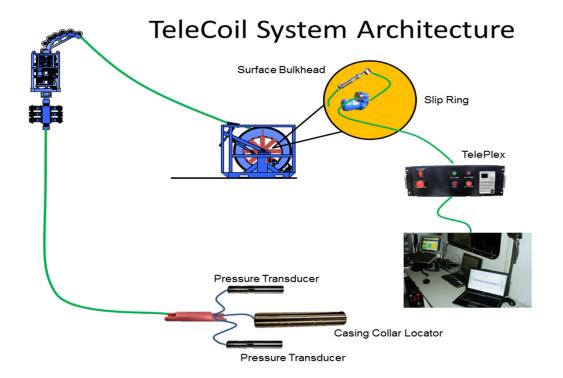
© 2015 BAKER HUGHES INCORPORATED. ALL RIGHTS RESERVED. TERMS AND CONDITIONS OF USE: BY ACCEPTING THIS DOCUMENT, THE RECIPIENT AGREES THAT THE DOCUMENT TOGETHER WITH ALL INFORMATION INCLUDED THEREIN IS THE CONFIDENTIAL AND PROPRIETARY PROPERTY OF BAKER HUGHES INCORPORATED AND INCLUDES VALUABLE TRADE SECRETS AND/OR PROPRIETARY INFORMATION OF BAKER HUGHES INCORPORATED AND INCLUDES VALUABLE TRADE SECRET LAWS AND THADE SECRET LAWS OF THE UNITED STATES OF AMERICA AND OTHER COUNTRIES. THE RECIPIENT FURTHER AGREES THAT THE DOCUMENT MAY NOT BE DISTRIBUTED, TRANSMITTED, COPIED OR REPRODUCED IN WHOLE OR IN PART BY ANY MEANS, ELECTRONIC, MECHANICAL, OR OTHERWISE, WITHOUT THE EXPRESS PRIOR WRITTEN CONSENT OF BAKER HUGHES, AND MAY NOT BE USED DIRECTLY OR INDIRECTLY IN ANY WAY DETRIMENTAL TO BAKER HUGHES.

Agenda:

- Intro
 - Telecoil system review
 - Sizes
 - Sensors
 - Camera
 - Logging tools capability
- Case 1
- Case 2
- New developments
 - TCT
 - Acidizing BHA
- Questions

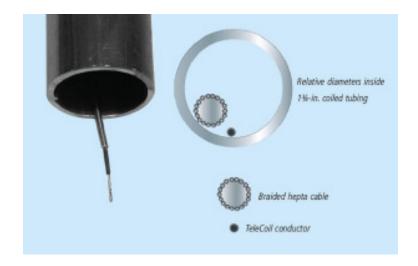
TeleCoil™ System

- Communication system that provides real-time downhole data
- Technology consists of three parts:
- Surface Equipment
- Wire
- Downhole tools



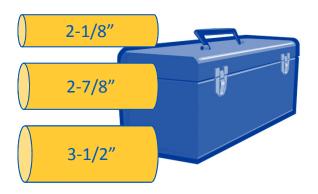
TeleCoil™ Wire

- 1/8" OD corrosion resistant alloy tube
 - Housing insulated electrical conductor
 - Non-intrusive
 - Passage of activation balls
 - Extremely quick head up (<30 minutes)</p>
 - Compatible with oilfield fluids / slurries
 - No effect on flow rates, friction pressures
 - Minimal weight (≈ 1/10th of braided cable)
 - Compatible with most single conductor cased hole wireline tools



Downhole Tools

- Available in three sizes:
 - 2-1/8" (54mm),
 - 2-7/8" (73mm),
 - 3-1/2" (89mm)



- Three basic types:
 - 1. Sensor assembly (internal & external pressure/temperature, CCL)
 - 2. Logging assembly (connection to logging tools)
 - 3. TeleView assembly (connection to EV camera)

2-1/8" Tool Configurations

- Main tool is multipurpose (Headup & MHA)
- Designed for smaller completions, higher pressures



2-7/8" Tool Configurations

- Original tool size for initial launch
- Designed for common intervention operations in 4-1/2" to 7" casing
- Experience has allowed it to evolve

Integrated Sensor



Logging Adapter

Headup





TeleView Adapter



Applications enhanced so far...

- Standard CT
 Interventions
 - Sand cleanouts
 - Scale removal
 - N2 lifting
 - Milling
 - Fishing
 - WSO
 - Setting plugs
 - Cementing
 - Shifting sleeves
 - Matrix Stimulation

- Cased Hole Logging
 - Well integrity evaluation
 - Reservoir and production evaluation
 - Downhole Imaging Camera
- Perforating
 - Abrasive
 - TCP

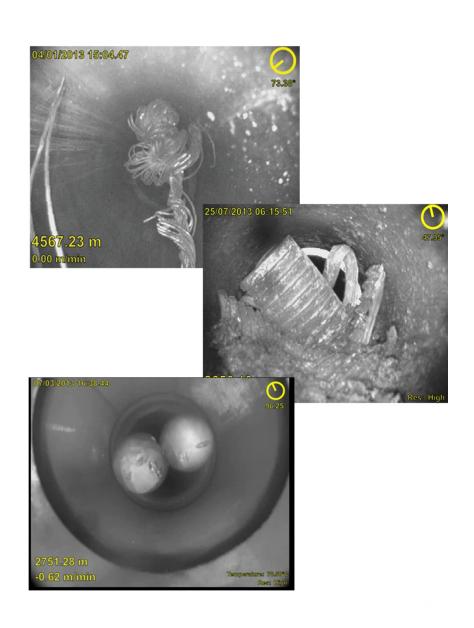
Downhole Imaging – TeleView™

- Real time images on coil tubing
- No pumping or ball dropping constraints
- Down View Camera with front flushing sleeve
- Down View and Side View Cameras with rear flushing sleeve
- Can be combined with a Caliper
- 125°C (257°F), 15K psi (103.4MPa)
- Well deviation, tool topside and internal temp read-out



Downhole Imaging – TeleView™

- Fishing
- Milling
- Fracturing
- Sand, Scale & Mineral Deposition
- Well Integrity
- Water Management



Cased Hole Logging

RPMTM

Pulsed Neutron
Mineralogy / Production

PLT

PhaseView Production Evaluation

SBT

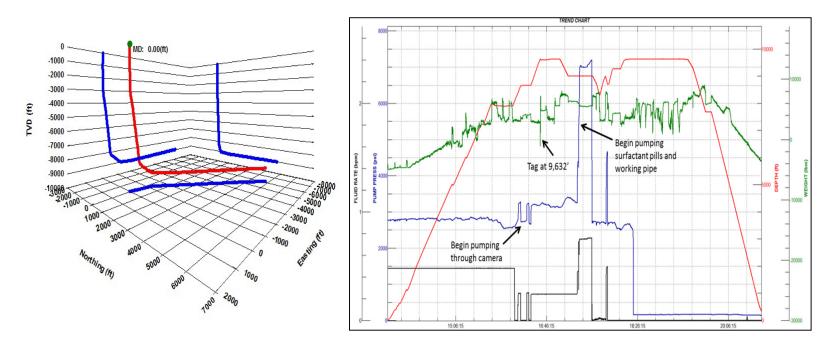
Segmented Bond Tool Cement Evaluation

HRDVRT

High Resolution Vertilog Casing Inspection

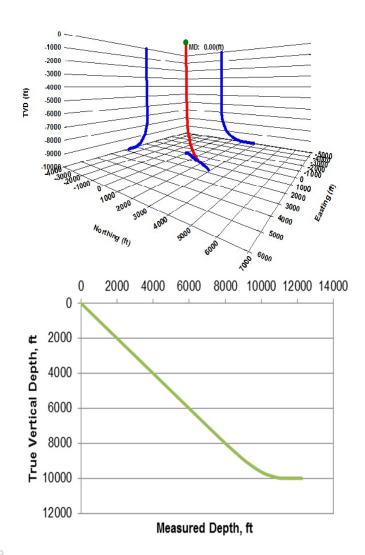
ICL

Imaging Caliper Log
Casing Integrity



- Objective: identify collapsed casing during a multi-stage fracturing operation in Texas, USA
- Operational time for five unsuccessful runs with wireline, tractor, and camera was 27 hours plus 23 hours of standby
- TeleCoil conveyed camera identified the collapsed casing in 21 hours

CH2 - Acidizing and Cleanout



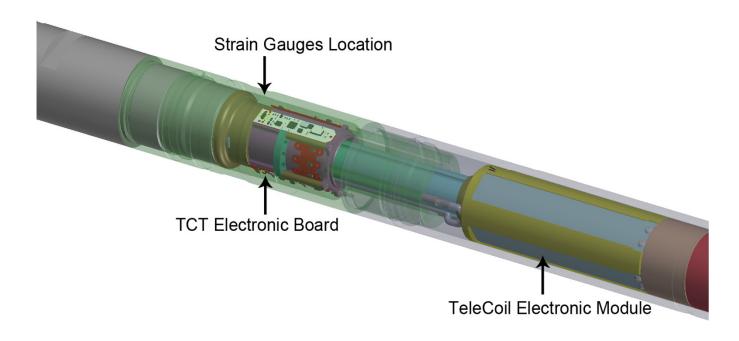
- Objective: stimulate a Brazilian deepwater well with five previous fractures
- 2 1/8-in. sensor assembly and logging adapter were installed on 1 3/4-in. CT; A rotary jetting tool was run on the sensor bha to clean the wellbore of scale/debris, immediately following the clean out run Logging tools conveyed via CT identified the target depth of the problem areas.
- CCL data helped spot the stimulation treatment at the target depth, optimizing the acid volume and efficiency
- Pressure data helped monitor the rotary jetting tool's functionality
- Pressure and temperature data helped lower the nitrogen rate and optimize the lifting efficiency

TeleCoil™ can be part of the entire work scope

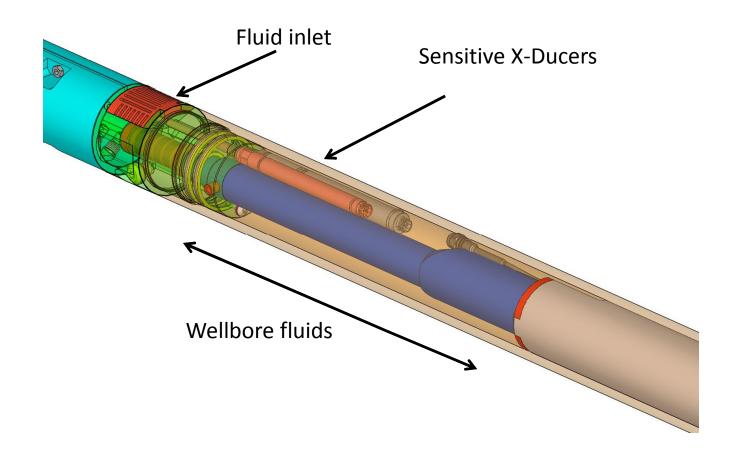
Intervention Objective		TeleCoil BHA
Access	Solids removal	Sensor BHA
	Milling	
	Extended Reach	
	Scale removal	
	Fishing	
Diagnose	Well Integrity	Logging Adapter & TeleView Adapter
	Production evaluation	
	Reservoir evaluation	
	Camera	
Fix	Matrix Stimulation	Sensor BHA & Logging Adapter
	CT Frac	
	WSO/GSO	
	StimTunnel	
	Fishing	
	Perforating	
	Milling / Pipe cutting	
	Isolation	
	N2 lift	
Verify	Sames as diagnose	Logging Adapter & TeleView Adapter

"On The Horizon":

TCT –Tension/Compression/Torque



Acidizing BHA –Used for efficient and accurate matrix acidizing of carbonate openhole wells- Better than DTS!



• Questions ?

Special thanks to:

SilViu Livescu –BHI

Diego Blanco -BHI

Lubos Vacik -BHI

